

AGM Business Review

30th November 2018



THE EMULSION FUEL TECHNOLOGY & SERVICES COMPANY

Supplier of proprietary MSAR® technology.

Produces low-cost/cleaner synthetic HFO.

 Proven and verified commercially, at significant scale (~60 million tons Orimulsion).

 Joint IP & exclusive global supply with Nouryon (formerly AkzoNobel Specialty Chemicals).

 Established relationships with leading global partners to accelerate development.

 Exciting new business development prospects with Freepoint and a European Oil Major.

Positive fuel market fundamentals.









EXECUTIVE DIRECTORS (PRESENTING)



Mike Kirk Executive Chairman

- Former Partner at Cazenove, energy sector advisor and board member.
- Joined Quadrise in 2015.
- Chemical Engineer, Masters in Nuclear Fuel Technology, MBA.



Jason Miles Chief Operating Officer

- Managed the commercialisation of BP / PDVSA's Orimulsion[®] business.
- Joined Quadrise in 2006.
- >20 years of emulsion fuels experience.
- Chartered Chemical Engineer, MBA.

NON-EXECUTIVE DIRECTORS



Laurie Mutch



Philip Snaith



Hemant Thanawala



Dilip Shah

COMPANY SECRETARY



Audrey Clark



A CHALLENGING YEAR, BUT THERE ARE GENUINE REASONS FOR OPTIMISM...

Repositioning the Business:

- Strategic review completed in Q2'18, lessons learned re sales diversification & partners.
- Delivering MSAR® sales directly, and through global partners to broaden reach.
- IMO2020 impacting fuel prices worldwide in marine & power markets, good for MSAR®.









Power:

- Complex KSA Power Trial project, plan developed and led by QFI - proving project management capability.
- KSA did not progress due to inter-company politics, but remains an active opportunity.
- Other markets & alliances being progressed.

Marine:

- Many owners reassessing their IMO2020 strategy, including Maersk.
- Scrubber installations have accelerated sharply in H2 2018 – retrofit and new-build across all shipping segments.
- Dialogue continues with major shipping co's.

GLOBAL OPPORTUNITIES – "HFO HOTSPOTS" Americas Middle East Asia

Mexico 5-7m tpa

Ecuador 1-2m tpa

Africa

NOCs, refiners, utilities & upstream:

Egypt 9m tpa

Morocco ~1m tpa

Mostly NOCs & utilities: Saudi Arabia >25m tpa Kuwait 6m tpa

Mostly powerplants:

Japan 10m tpa

South Korea 2m tpa

Russia >3m tpa

Marine

~230m tpa HFO demand today 60-80m tpa HFO "scrubbed" by 2020/25 >50% Supply from major bunker hubs.

Plus petrochems, upstream & cement niches



EXTENDING OUR GLOBAL REACH (1) Existing partners...



Quadrise and AkzoNobel
Specialty Chemicals have
worked together since 2004.

Following the acquisition of Akzo Nobel's Speciality Chemicals business by The Carlyle Group in October 2018 it now operates as "Nouryon". Joint MSAR® IP is shared and additive supply is exclusive to QFI globally under latest agreements. New 3 year agreement to be signed with Nouryon later next year.

JGC

Working jointly on MSAR® projects in Japan, Colombia and Peru under MOA.

Combining Quadrise MSAR® technology, additives and emulsion fuel experience with JGC's relationships within the refining, marine and power industries in Japan, and upstream opportunities elsewhere.

Working jointly with Singapore's YTL PowerSeraya under a MOU.



Sourcing of residues for MSAR® supply to allow YTL PowerSeraya thermal boiler to compete with LNG and natural gas.



EXTENDING OUR GLOBAL REACH (2) New partners...

New Partnership with a European Oil Major recently announced for a programme of testing (residue to MSAR®) and to investigate global supply opportunities from a European refinery.

Further projects and partnerships in pipeline to be progressed during 2019.





Working jointly with Quadrise on MSAR® projects in the Americas, Asia and the Middle East under a new Co-Marketing & Project Development Agreement.

Combines Quadrise MSAR® technology, additives and emulsion fuel experience with Freepoint's marketing, trading, logistics and financial services expertise. Exciting new opportunity for Quadrise to participate as an equity partner in "Build-Own-Operate" or "Tolling" projects, or simply License & supply the technology, additives and services.

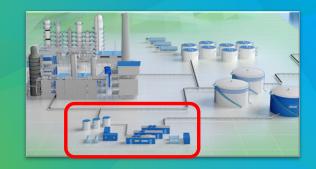


"Build-Own-Operate" Prospects under the Co-Marketing & Project Development Agreement

About Freepoint Commodities LLC...

- Freepoint is both an established global merchant of physical commodities and a financer of upper and mid-stream commodity-producing assets.
- They also provide physical supply services & related structured solutions for counterparties worldwide.
- Freepoint are partnered with Stone
 Point Capital (a private equity firm with
 over \$10bn of committed capital) to
 build a physical commodity platform.

Complementary skillsets with QFI...



What does "Build-Own-Operate" (BOO) really mean...?

- Jointly investing in the MSAR® production facility.
- Capturing the value from residue purchases and MSAR® sales, net of operating & logistics costs.
- Utilising QFI blendmaster and QC services.
- Utilising physical oil and logistics expertise.
- Sharing of profits based on project contributions.

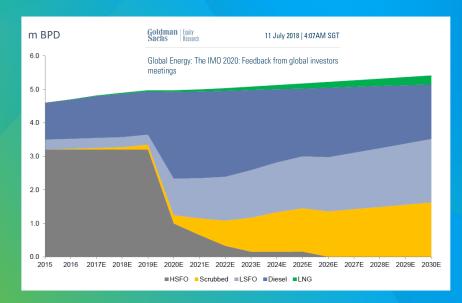


POSITIVE REGULATORY ENVIRONMENT

2020 IMO regulations are impacting the oil markets and global trade – not just the marine market.

1.5-2m BPD surplus of HSFO by 2020 - reducing price of HSFO relative to distillates and LSFO - driving use of marine scrubbers & HSFO use for power generation.

(HSFO = High Sulphur Fuel Oil, LSFO – Low Sulphur FO)



MSAR® economics are strengthening favourably as a result...



IMO 2020 RESPONSE - SCRUBBER UPTAKE

The widening spread between low and high sulphur fuel has triggered a "sea change" in scrubber demand...

INTERVIEW: 0.5% and 3.5%-S bunkers spread could reach \$400/mt in 2020 : consultant

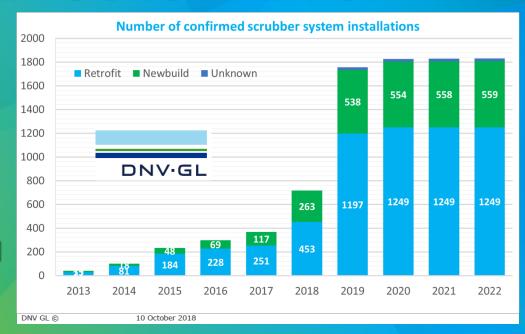
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S&P Global Platts

BUNKERWORLD

Wood Mackenzie's "base case" increase for the global shipping fuel bill in 2020 is \$24 billion, compared with ~\$100 billion today (+24%).

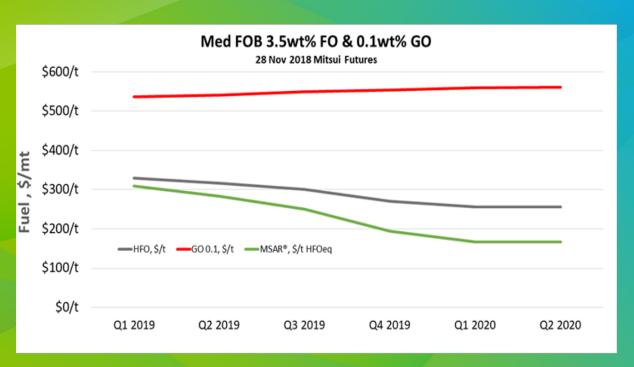
Cruise and RoPax were initially the largest segments. Now bulkers, tankers & containers are the largest segments, with the majority retrofits.







MSAR® ECONOMICS BENEFIT FROM IMO



Assumptions:

- Vacuum Residue + Light Cycle Oil blended to Med HFO.
- Mitsui futures prices as at 28 November 2018.

- Widening GO/HFO spreads (the "delta" between the grey line and the red line) looking ahead...
- Results in cheaper MSAR® (green line) vs HFO per unit energy...
- Savings at the refinery pay for MMU module investment in under 12 months...
- ...Also provide sufficient fuel cost savings to incentivise end-users, whether power or marine, with paybacks of under 12 months...



IMO2020 LOW SULPHUR (0.5%S) FUEL QUALITY

Compatibility issues between different 0.5%S fuels will become more challenging, with most owners opting for gas oil.

BP advancing the energy transition: MARPOL 2020 Technical Guide for 0.50% Sulphur Marine Fuel

Operational Considerations for Handling VLSFO

...As most VLSFO available will be blended from residual and distillate components, stability and compatibility will be key considerations. Depending on the manufacturing route and blending component availability, fuels may be predominantly aromatic or paraffinic in nature, and hence may be incompatible if mixed on board ship. BP will continue to supply stable fuels and is actively supporting current initiatives within ISO and CIMAC to evaluate stability and compatibility test methods for better control.

Contaminated marine fuel can damage ship engines and clog systems, resulting in extensive flushing and repairs, and potentially loss of propulsion.

More owners are now looking at term fuel supply agreements direct from refiners to ensure fuel provenance.



LOW SULPHUR FUEL ISSUE



LOW SULPHUR FUEL TANK

"The biggest challenge when it comes to such fuels is compatibility and pour point."

P. Das, Senior Exec, Asia at Lloyd's Register (FOBAS)





RESEARCH, DEVELOPMENT & INNOVATION (RDI)

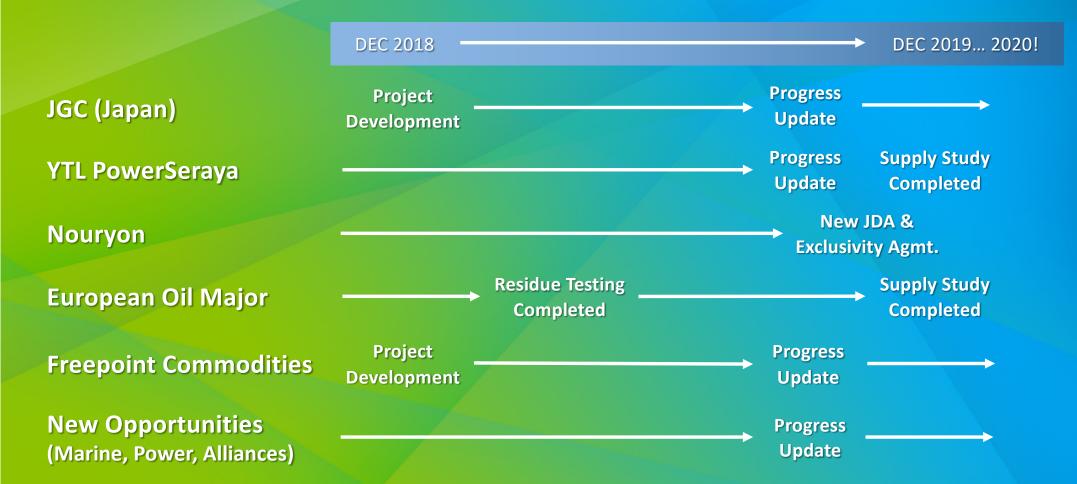
Lies at the heart of our offering...

We are continually improving MSAR® technology and fuel performance at our UK RDI facility. Strengthening our IP and increasing entry barriers.

Industry leader, attracting opportunities from major companies for MSAR® projects.



ESTIMATED TIMELINES...





SUMMARY

Genuine reasons for optimism in 2019:

- Repositioned business enabling our experienced team to work with major partners to accelerate development.
- Global partners YTL PowerSeraya,
 JGC, and exciting recent opportunities
 with Freepoint & European Oil Major.
- Positive fuel market fundamentals resulting from future IMO2020 regs.
- Joint IP & exclusive global additive supply under the Nouryon brand.

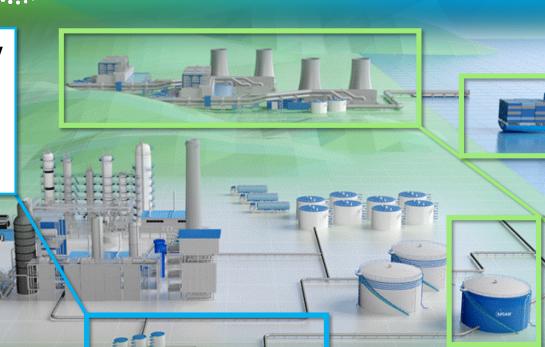




WHAT IS MSAR TECHNOLOGY?

Proven blending technology

is deployed by QFI in oil refineries to mix ~70% residues with ~30% water and additives to make a lower cost HFO.



Stable water-based MSAR® fuel can be transported & used in the same way as HFO.

(MSAR° = Multiphase Superfine Atomised Residue





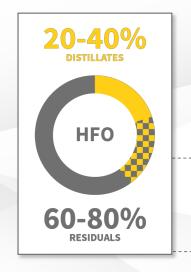
HOW IS MSAR MADE?

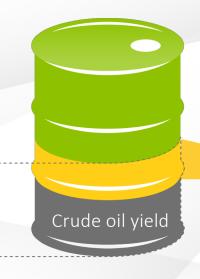
- Hot residue streams taken from refinery units and added to water, premixed with c1% additives in a high-speed colloid mill.
- MSAR® cooled and transferred to tanks using existing HFO infrastructure and stored at ambient temperatures.
- Extensive on site QA to ensure product quality from production, and in storage and transport through to end use.

ECONOMICS

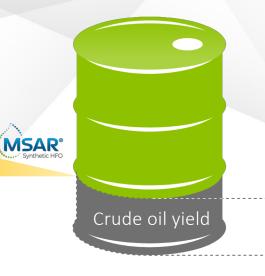
MSAR® creates value at the refinery

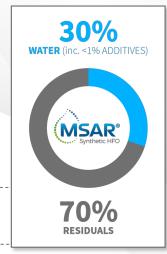


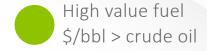


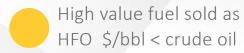


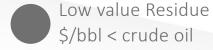
With MSAR® additional yield of 10-20% higher value products can be sold

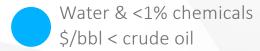












Typical MSAR® savings are 10-20% per unit energy (i.e. \$45-90/mt @ \$450/mt HFO)



ENVIRONMENTAL ADVANTAGES



Stored & transported at ambient temperatures

Less heating = energy savings

✓ Reduction in utilities consumption



Lower combustion temperatures

Less heating = more energy savings

✓ 20-30% less NO_X gases emitted



Virtually complete carbon burnout

Minimal black soot

- ✓ Reduction in global warming potential
 - ✓ Reduced waste disposal costs

Lower cost MSAR® enables affordable compliance with environmental regulations



PROVEN FUEL APPLICATIONS EXPERIENCE



Steam boilers

(Power & Utilities)

>60 millions tons of emulsion fuel has been consumed for base-load electricity generation



Diesel engines

(Marine & Power)

>150,000 hours of service on Wärtsilä 4-stroke engines, Interim LONO for Wärtsilä 2stroke RT FLEX Engines, also tested successfully on MAN-ME.

Upstream

(Steam & Power)

Successful Deer Creek steam flood boiler trial.

...plus Cement etc...





REFINERY ECONOMICS

Modular, Low Capex, Rapid Payback

Profitable

• ~\$5-10m p.a. per 40t/h MSAR® unit (assuming refiner gets 50% savings).

Low capex

• ~\$5m per MSAR® unit & tie-ins.

Short timescales

Delivered & operating within 1 year.

Rapid payback

• \$ payback typically <1 year.



VALUE PROPOSITON TO CONSUMERS



400MWe POWER PLANT consuming 600,000 tpa HFO

MSAR® saving vs HFO \$11-21m per year* CAPEX <\$5m modifications



VLCC TANKER consuming 15,000 tpa HFO

MSAR® saving vs HFO \$0.3-0.5m per year* CAPEX <\$0.5m modifications

Note* assuming 40% share of total refinery savings, remaining 10% to Quadrise

PROVEN TECHNOLOGY CEPSH CASE STUDY

 A 40mT/h MSAR® system installed by QFI at Cepsa 240 KBPD Gibraltar refinery.

 MSAR installation, commissioning, operations & quality control by QFI.

 System designed to supply Marine & Power MSAR®, continuous or batch.

• Processed visbreaker residue 24/7.

Supply via Cepsa HFO tanks / jetty.

FEED, Detailed Engineering & Procurement Scoping



Timeline – 9 months from scoping to production commencing



